

Instructions for Oil and Gas Production Forecast Information

What information is requested?

Each year, the Department of Revenue requests projected production information to be used for its revenue forecast, pursuant to AS 43.05.040 and AS 43.55.040. This information is requested from the unit operators for oil and gas operations in the state. Operators are asked to provide 10 calendar years of projected oil production for each participating area they operate.

The information will be treated as confidential as required under AS 40.25.100, AS 43.05.230, and AS 43.55.890.

What is the “Oil and Gas Prod Forecast”?

Projected oil production information is being collected via **Revenue Online**. For operators of oil and gas units, an unfilled submission is generated automatically in **Revenue Online** called “**Oil and Gas Prod Forecast.**” **Revenue Online** treats this submission similarly to how it treats returns and as such this submission can be accessed and completed in the same manner as a return. After submitting the completed submission, it will be considered “filed” by the system.

Please note, the cost forecast request is separate from the production forecast request.

When is the production forecast information due?

The production forecast is due on September 15, or if that day is a weekend, the first business day following September 15. The production forecast is accessible the first business day in August by viewing the July filing period in **Revenue Online**.

Instructions for completing production forecast in Revenue Online

1. In **Revenue Online**, select the OGM account and then the “Return List” for the July filing period. Then select “File Now” for the “Oil and Gas Prod Forecast.”

1. Intro

JULY 2019 - OIL AND GAS PRODUCTION TAX - PRODUCTION FORECASTS

[CLICK HERE FOR INSTRUCTIONS](#)

Production Forecasts

PURPOSE

- ▶ To provide the department with an expected production schedule, operational activity and reserve estimates.

2. **Complete the taxpayer information section.** Input the name and contact information of the person the Department should contact if there are any questions regarding the production forecast information. This may or may not be the person who inputs the information. The company name, ID, and address should populate automatically.

1. Intro

2. Taxpayer Info

TAXPAYER INFORMATION

Id	Federal Employer Id				
Legal Name					
Mailing Address					
Foreign Country	<input type="checkbox"/>				
Contact	Title				
	Contact Type	Name			
	Email				
Telephone Number	Phone Type	Country Code	Area Code	Phone #	Ext.
		1			
		1			

Cancel

Save Work

Previous

Next

- Enter participating areas.** Select the dropdown menu to enter each area, unit, and property code that your company operates. Please note that properties that produce both oil and gas will have two separate property codes. Those that end with ***L are for oil production and those that end with ***G are for gas production.

PARTICIPATING AREAS LIST Filter

1 of 1* Show Errors 1 - 3 of 3

Area	Unit	Property
North Slope	Colville River Unit	CRAL
Cook Inlet	Kitchen Lights Unit	KT01
North Slope	Prudhoe Bay Unit	PBBR

1 of 1* Show Errors 1 - 3 of 3

- Enter reserve estimate totals.** For each participating area, select the area link and enter required reserve estimate information. Please indicate end of property life date for estimated ultimate recovery. If estimates have been not been audited, please skip that section.

Reserve Estimate Totals i ? x

RESERVE ESTIMATE TOTALS

Area: North Slope

Unit: Colville River Unit

Property: CRAL

Original oil in place estimate (MBbls): Effective Date:

Proved developed reserves (MBbls):

Proved undeveloped reserves (MBbls):

End of property life date for Est Ultimate Recovery:

ESTIMATE AUDIT INFORMATION

Have estimates been audited?

Auditing Organization: Audit Start: Audit End:

5. **Enter monthly production forecast.** For each month, enter the forecast average daily oil production and indicate whether each month's forecast was included in the proved reserve estimate. Forecast provided for a participating area is expected to be the development case forecast (combining already producing wells with best estimate for new wells), as opposed to a base forecast. There will be a separate page for each participating area.

If you have no expected oil and gas production in the next ten years, please skip Steps 5-13, and go to Step 14, if you have any supporting documents to attach.

MONTHLY PRODUCTION FORECAST

Filter

1 of 1 1 - 16 of 16

Area	Unit	Property	Included in proved reserve estimate	Production Month	Production Year	Volume (Ebl per day)
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	September	2019	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	October	2019	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	November	2019	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	December	2019	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	January	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	February	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	March	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	April	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	May	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	June	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	July	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	August	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	September	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	October	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	November	2020	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	December	2020	0

0

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Save Work Cancel Previous Next

6. **Enter annual production forecast.** For each calendar year, enter the forecast average daily oil production and indicate whether each annual forecast was included in the proved reserve estimate. Forecast provided for a participating area is expected to be the development case forecast (combining already producing wells with best estimate for new wells), as opposed to a base forecast. There will be a separate page for each participating area.

ANNUAL PRODUCTION FORECAST Filter

1 of 1 1 - 10 of 10

Area	Unit	Property	Included in proved reserve estimate	Production Year	Volume (Bbl per day)
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2021	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2022	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2023	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2024	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2025	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2026	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2027	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2028	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2029	0
North Slope	Colville River Unit	CRAL	<input type="checkbox"/>	2030	0
					0

1 of 1 1 - 10 of 10

7. **Enter planned downtime.** For any planned downtime through 2020 due to facility expansion, line additions, maintenance, well tie-ins, or any other planned downtime, select “Add a Record” and enter the required information. There can be multiple entries for a single participating area. If downtime is at the Area and Unit level only, and not at the property level, please do not check the property box.

Planned Downtime i ? x

PLANNED DOWNTIME

Area: North Slope i

Included in proved reserve estimate:

Unit: Colville River Unit

Applies to Specific Property:

Property:

Type of Event: Required Required

Month: Required Required

Year: Required i

Total Volume Per Event (Bbls): Required

Comments:

Add **Cancel**

8. **Enter unplanned downtime.** For each participating area, add a record to show unplanned downtime for the last two and a half years as well as estimated unplanned downtime for the next 2 years. Estimated unplanned downtime should be entered as a percentage, not decimal (e.g. entering 5.5 would be 5.5%). If downtime is at the Area and Unit level only, and not at the property level, please do not check the property box.

Unplanned Downtime
i ? x

UNPLANNED DOWNTIME

Area:

Unit:

Applies to specific property:

Property:

		Start Date	End Date
Actual unplanned downtime for the current year (Total Bbls)	0	01-Jan-2019	31-Jul-2019
Actual unplanned downtime for last calendar year (Total Bbls)	0	01-Jan-2018	31-Dec-2018
Actual unplanned downtime from two years ago (Total Bbls)	0	01-Jan-2017	31-Dec-2017
Estimated unplanned downtime next year as a % of total annual production	0.00	01-Jan-2020	31-Dec-2020
Estimated unplanned downtime 1 year forward as a % of total annual production	0.00	01-Jan-2021	31-Dec-2021

Comments:

Delete this Record
OK
Cancel

9. **Enter drilling activity.** For any planned drilling activity between the time of submission and the end of the following calendar year (including appraisal, injection, and production wells), select “Add a Record” to fill out the required information. Only include information about estimated initial decline and hyperbolic exponent, if known.

Drilling Activity
i ↻ ? ✕

DRILLING ACTIVITY

Area	North Slope	
Unit	Colville River Unit	i
Property	CRAL	
Well Name	Required	
Project Description		Required
API Number		
Well Type	Required	
Well Category	Required	
Time To Drill (Days)	0	
Rig Name		
Estimated Start Month	Required	
Estimated Start Year	Required	i
Estimated Initial Production (Bbls per day)	0	
Estimated Initial Decline	0	
Hyperbolic Exponent	0.00	i
Hyperbolic to Exponential Switch Point (decline)	0.00	
Hyperbolic to Exponential Switch Point (date)		📅
Well Estimated Ultimate Recovery (MMBBL)	0.00	
End of Well Life Date for Estimated Ultimate Recovery		📅
Status	Required	
Included in proved reserves	<input type="checkbox"/>	

Add
Cancel

10. **Enter surface facility activity.** For any planned surface facility activity between the time of submission and the end of the following calendar year (including exploration projects, gathering lines, platforms, process stations, processing facility expansion projects, pumping facilities, support facilities, topping plants, and transportation lines), select “Add Record” to fill out the required information.

SURFACE FACILITY ACTIVITY	
Area	North Slope
Unit	Colville River Unit
Property	CRAL
Project Name	Required
Project Description	
Project Type	Required
Projected Completion Month	Required
Projected Completion Year	Required
Process Capacity at Start of Surface Activity	0
Process Capacity Change	0
Unit Type	Required
Volume	0
Status	Required

Buttons: Add, Cancel

11. **Enter enhanced recovery activity.** For any planned enhanced recovery activity between the time of submission and the end of the following calendar year (including gas injection, MI injection, and water injection), select “Add a Record” to fill out the required information. Please skip Steps 11-12 if these activities are uncertain due to timing, response magnitudes, and other risks.

Enhanced Recovery Activity
i 📄 ? ✕

ENHANCED RECOVERY ACTIVITY

Area	North Slope ▼
Unit	Colville River Unit ▼ i
Property	CRAL ✕ ▼
Project Name	<i>Required</i>
Project Description	<input type="text"/>
Project Type	<i>Required</i> ▼
Project Start Month	<i>Required</i> ▼
Project Start Year	<i>Required</i> ▼ i
Status	<i>Required</i> ▼
Included in Proved Reserves	<input type="checkbox"/>
Pilot Project Test	<input type="checkbox"/>
Estimated Incremental Reserves (MBbls)	<i>Required</i>

ESTIMATED INCREMENTAL PRODUCTION (BBLs)

Year One	0
Year Two	0
Year Three	0
Year Four	0
Year Five	0
Year Six	0
Year Seven	0
Year Eight	0
Year Nine	0
Year Ten	0

Add
Cancel

12. **Enter field expansion activity.** For any added leases, wells or contracts between the time of submission and the end of the following calendar year, select “Add a Record” to fill out the required information.

Field Expansion Activity ? ✕

FIELD EXPANSION ACTIVITY

Area	North Slope	?
Unit	Colville River Unit	?
Property	CRAL	
Project Name	Required	?
Project Description		
Project Type	Required	
Estimated Production Start Month	Required	
Estimated Production Start Year	Required	?
Status	Required	
Included in Proved Reserves	<input type="checkbox"/>	
Estimated Incremental Reserves (MBbls)	Required	

ESTIMATED INCREMENTAL PRODUCTION (BBL S)

Year One	<input type="text"/>	0
Year Two	<input type="text"/>	0
Year Three	<input type="text"/>	0
Year Four	<input type="text"/>	0
Year Five	<input type="text"/>	0
Year Six	<input type="text"/>	0
Year Seven	<input type="text"/>	0
Year Eight	<input type="text"/>	0
Year Nine	<input type="text"/>	0
Year Ten	<input type="text"/>	0

Add **Cancel**

13. **Enter rig activity.** For any rigs currently under contract, select “Add a Record” to fill out the required information.

Rig Activity

RIG ACTIVITY

Area	North Slope	
Unit	Colville River Unit	<i>i</i>
Property	CRAL	
Rig Name under contract	Required	<i>Requ</i>
Date rig contract begins		
Date Rig Contract Ends		
Rig time dedicated to this PA in Months	0	

Add **Cancel**

14. **Upload supporting documentation as attachments.** These may include spreadsheets, presentations, and other documentation. Note, this step is not required.

Select a file to attach

Type	OGP Supporting Documentation	
Description		<i>Re</i>
Choose File	No file chosen	

Save **Cancel**

15. **Finalize the submission.** Verify that you have reviewed the information provided and to the best of your knowledge and belief it is true, correct, and complete. Then click “Submit” and e-sign the submission using your **Revenue Online** password.

SUMMARY

Amended

Received Date

18-Aug-2019



I declare under penalty of perjury that the information provided has been reviewed by me and to the best of my knowledge and belief is true, correct, and complete.