

State of Alaska Department of Revenue, Tax Division

Data Capture Tool for the APTR (Annual Production Tax Return)

User Manual

Version 1.0



431 North Franklin, Suite 401
Juneau, Alaska 99801



Version	Date Modified	Name
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1 Overview

This user manual identifies the procedures involved in installing and using the APTR (Annual Production Tax Return) Data Capture Tool for the State of Alaska Department of Revenue (DOR).

1.1 Document Organization

The user manual document contains:

- Instructions on installing the application on a personal computer.
- Instructions on data entry and navigation within the tool.
- Instructions on saving and submitting APTR data to the State of Alaska.

1.2 Requirements

In order for a successful installation the following criteria must be met:

- User has an active internet connection
- User has a myAlaska account and is registered with OTIS
- PC is running a version of Windows XP (or equivalent), Vista, or 7
- PC has a minimum 192MB of RAM, 600MB of free space, and a 500MHz Pentium III Compatible processor(s)
- PC is a Windows based machine with a version of Microsoft Excel 2007 or above installed. PC must not restrict installation of the .NET Framework 2.0 (or above) or the Microsoft Data Access Components (MDAC)



2 Install the application on a personal computer

The following instructions outline the steps to access the application from the State of Alaska website and to install the application on a personal computer.

1. Login to myAlaska

The screenshot shows the myAlaska login interface. At the top, there is a yellow navigation bar with the State of Alaska logo and links for myAlaska, My Government, Resident, Business in Alaska, Visiting Alaska, and State Employees. Below this is a dark blue header with the myAlaska logo and a navigation menu with links for HOME, SERVICES, MYPROFILE, and HELP. The main content area features a 'myAlaska Login' box with fields for Username and Password, a Sign-In button, and links for 'Forgot my Username', 'Forgot my Password', and 'New User: Register for a myAlaska Account'. The footer contains links for Help, Privacy Policy, User Agreement, and Browser Compatibility, along with contact information for the Department of Administration Enterprise Technology Services (ETS), including an email address and phone numbers for Anchorage, Fairbanks, and Juneau.



3. Navigate to the OTIS application (Select the **DOR – Tax Division Services** link under **Services for Businesses**)



Services for Businesses

[Coastal Project Questionnaire](#)

Coastal Project Questionnaire

[Corporate Filings](#)

Manage corporate filings with Department of Commerce

[DBP – EGrAMS Grant Management](#)

EGrAMS - Grants Management System

[DEC Online Services](#)

Access Department of Environmental Conservation online services

[DEC Pay Invoices](#)

Department of Environment Conservation Online Payment Center

[DEC Water Online Application System \(OASys\)](#)

A DEC, Division of Water multi-purpose system for electronically submitting and/or signing Applications, Questionnaires, Notices of Intent and Reports.

[DHSS - eGrants](#)

Electronic grant filing with HSS

[DMV Partners](#)

Manage your business's obligations with the Division of Motor Vehicles Partners Program

[DNR Division of Oil and Gas - Submit Royalty and NPSL Filings](#)

Oil and Gas Royalty and NPSL Reporting

[DOL Employer Surveys](#)

DOL Employer Surveys

[DOR - Tax Division Services](#)

Department of Revenue

[Employment Security Tax](#)

Manage your business's Employment Security Tax filings



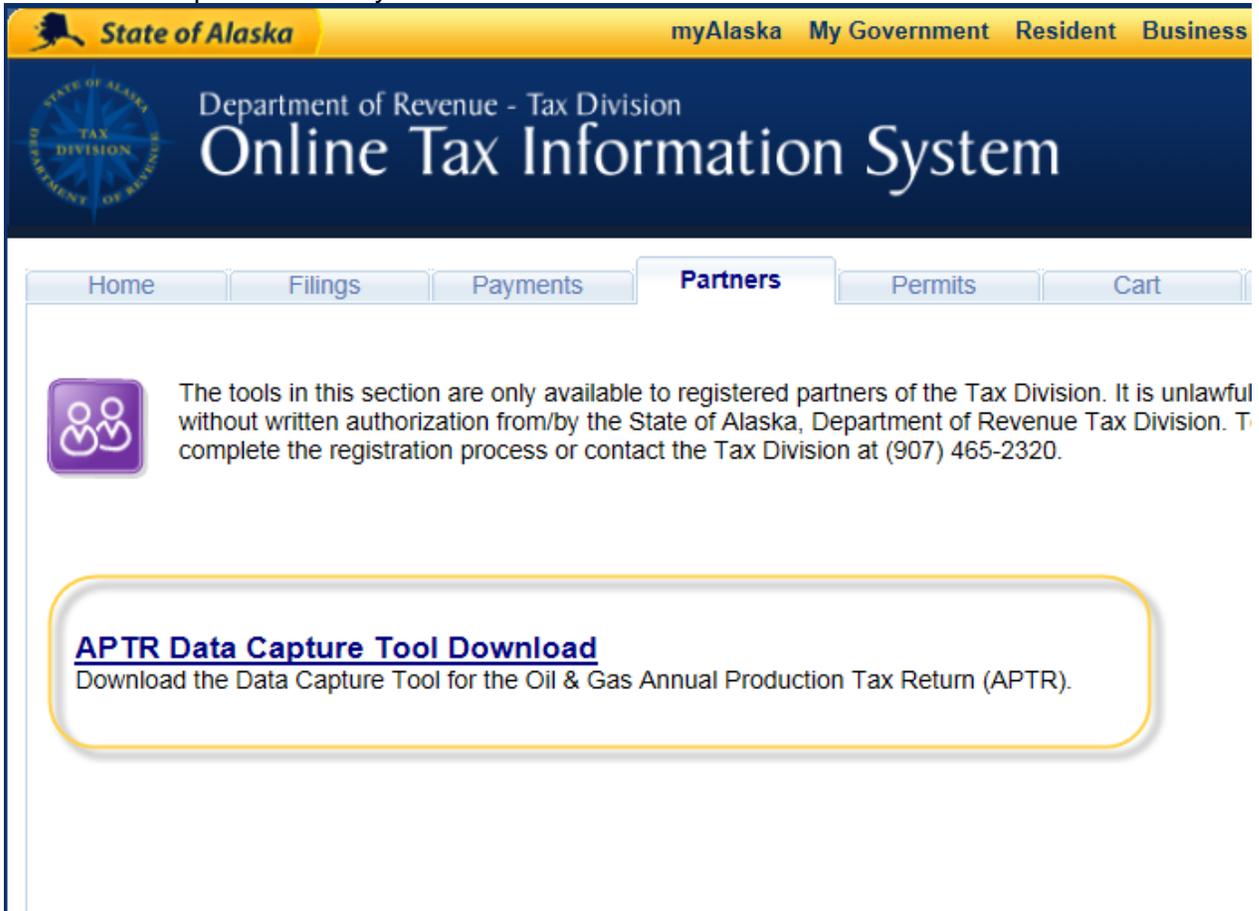
5. Select the **Partner Center** link to navigate to the APTR Data Entry Tool download link

The screenshot shows the homepage of the Alaska Department of Revenue Tax Division's Online Tax Information System (OTIS). The page features a navigation bar with links for Home, Filings, Payments, Partners, Permits, and Cart. Below the navigation bar, there is a welcome message and a list of service centers. The **Partner Center** is highlighted with a yellow border. The list of service centers includes:

- Filing Center**: Create and submit original tax returns to the State of Alaska Tax Division.
- Payment Center**: Create and submit payments to the State of Alaska Tax Division.
- Partner Center**: Manage data and submit reports in OTIS for partner organizations and individuals.
- Permit Center**: Take the Gaming Permittee test or navigate to the Online Permitting and Licensing application.
- Cart**: Review, manage, and complete return and payment transactions.
- DropBox**: Upload files to the Tax Division or download files from the Tax Division.
- My Account**: Manage your registrations, manage users (administrators only), or view your organization's information.
- Help**: Get online assistance using OTIS.



7. Click the **APTR Data Capture Tool Download** link to begin installing the Data Capture Tool on your PC



State of Alaska myAlaska My Government Resident Business

Department of Revenue - Tax Division
Online Tax Information System

Home Filings Payments **Partners** Permits Cart

The tools in this section are only available to registered partners of the Tax Division. It is unlawful without written authorization from/by the State of Alaska, Department of Revenue Tax Division. To complete the registration process or contact the Tax Division at (907) 465-2320.

APTR Data Capture Tool Download
Download the Data Capture Tool for the Oil & Gas Annual Production Tax Return (APTR).

8. Select **Run** when asked to save or run the file.

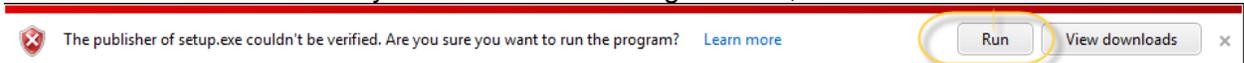


Do you want to run or save **setup.exe** (419 KB) from **mytest2.state.ak.us**?

This type of file could harm your computer.

Run Save Cancel

Select **Run** if you receive the message shown, below



The publisher of **setup.exe** couldn't be verified. Are you sure you want to run the program? [Learn more](#)

Run View downloads

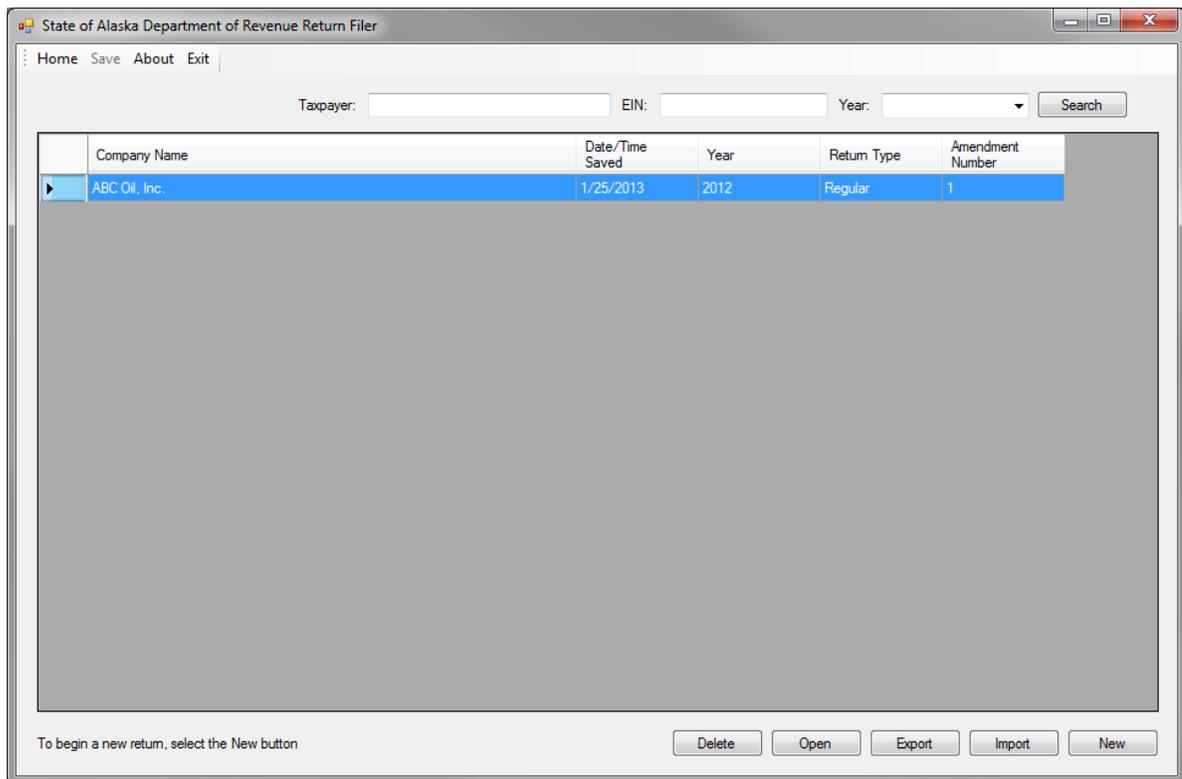
9. The application should have installed and be available under **All Programs** on your PC.



3 Using the APTR Data Capture Tool

The following instructions outline the steps to navigate within the Data Capture Tool as well as how to import and export data. The APTR Data Capture Tool is composed of two main tabs; a “Summary” tab and a “Data Entry” tab. In addition to the tabs, there is a “Home” screen.

3.1 Home Screen



The “Home” screen allows a return preparer to “Delete”, “Open”, “Export”, “Import”, or create a “New” return. The “Delete” button deletes a previously created return. The “Open” button opens a previously created return for editing. The “Export” button can be used to either save the selected return as an “XML” file that can be submitted or worked on at a future time, or, saved as an “.xlsx” file that can be viewed in Excel. The “Import” button is used to add a previously saved return to the application, which can be referenced or edited. The “New” button creates a new, blank return.

Once the “Open” or “New” buttons have been clicked, the main program will be visible with two tabs, “Summary” and “Data Entry”.



3.1.2 Data Export

In order to file a return, the data input and calculated by the APTR Data Capture Tool must be exported to an “XML” formatted file for the Department of Revenue to accept the return. Thankfully, the APTR Data Capture Tool has built in functions to export the data.

Once a filer has finished entering all of the necessary information into the “Data Entry” views, navigate to the “Summary” tab and click on the “Calculate” button. After recalculating and following review and approval of the “Summary” tab by the filer, the return is ready to be exported to either an “XML” formatted file that can be submitted to the DOR or an Excel formatted file (“.xlsx”) that can be saved on the filer’s local hard drive or system and viewed as an Excel spreadsheet. The APTR Data Capture Tool allows a filer to export from either the “Home” screen or the “Summary” tab. To navigate back to the “Home” screen, click “Home” on the top left of the screen. Select the return to be exported from the list displayed. Note: if necessary, use the “Taxpayer Name” or “EIN” and the “Tax Year” to locate the return to be exported.

With the correct format selected (“.XML” for filing with DOR or “.xlsx” to view as an Excel spreadsheet), click the “Export” button to save the file onto the filer’s local computer drive system. The filer can “Browse” to choose a location at which to save the exported file, and click “Save” to store the file in that location. If the filer chooses an Excel format (“.xlsx”), each tab of the 2012 Oil and Gas Production Tax Return can be viewed in Excel before submitting the “XML” file to the DOR. Save to a secure location with standard naming conventions so that files can be easily retrieved in the future. The data has now been exported.

NOTE: Once the return is ready to be submitted to DOR, the file **must be saved locally in an “XML” format to meet the DOR APTR electronic filing format requirement for submission to DOR** through the State of Alaska OTIS system via “myAlaska”.

3.1.3 Data Import

The APTR Data Capture Tool can import returns using the correct “XML” format. This feature is useful if multiple users are completing the return. To import a return, open the APTR Data Capture Tool program and click the “Import” button located at the bottom of the “Home” screen. Browse for the correct “XML” file, and click “Open.” The return is now imported and added to the “Home” screen list of returns on file with the system.



3.2 Summary Tab

State of Alaska Department of Revenue Return Filer

Home Save About Exit

Summary Data Entry

Taxpayer Information

Tax Year:	2012	Taxpayer EIN:	12-2334455
Taxpayer Name:	ABC Oil, Inc.	Physical Address 1:	31 Real Circle
Mailing Address:	13 Fake Street	City/State:	Juneau / AK
City/State:	Juneau / AK	Zip + four:	998022222
Zip + four:	998011111	Contact Name:	Bill Barker
Contact Name:	Bill Barker	Contact Phone:	(663) 525-4848
Contact Title:	Lead Authorizer	Contact Email:	bill@barker.com
Return Type:	Regular		
Filing Number:	N/A		
Reason for Amendment:	Not Applicable		

The summary information displayed below may be incorrect if the tax calculations have not run since the latest data was entered. Run the tax calculations in order to update these summary items.

North Slope, excluding gas used in state	\$91
North Slope, gas used in state	\$0
Cook Inlet Oil, all segments	\$0
Cook Inlet Gas, all segments	\$0
Subtotal	\$91

Calculate Reset Export

The Summary tab gives an overall summary of the return and allows the user to view the “Tax Summary” (Tab 10) of the APTR. The “Calculate” button recalculates the summary tax information for the APTR. The “Export” button allows a filer to export the information from the current return into an Excel file (“.xlsx”) for easy review, or into the correct “XML” format required by DOR for submission through the State of Alaska OTIS system via “myAlaska”.



3.3 Data Entry Tab

The “Data Entry” tab contains all the necessary data input screens and data items to complete the APTR. The tab has eight data entry screens corresponding to the APTR workbook data entry tabs. The individual data entry screens can be selected using the drop down menu on the upper right of the view. In the example below the “Filer Authorization” selection is shown as the first selection on the drop down list.

Note: When moving from one view to another the data entered will be automatically saved.

3.3.1 Filer Authorization

The “Filer Authorization” data entry view contains all of the general contact and form information required for completing the tax return. This is the first view presented after a new return is created. Note: A filer cannot move past the “Filer Authorization” screen until all of the required entries (in Bold with an *) are made.

For any subsequent filings after the first original filing please provide an explanation in the “Comments” line that gives a brief description of the reason for the amended filing.

NOTE: When entering data into the data entry screens always enter data as a raw number. DO NOT enter data as a formula or expression (=, +, -, /, *)!



3.3.2 Property Selection

State of Alaska Department of Revenue Return Filer

Home Save About Exit

Summary Data Entry

Property Selection

Properties

	Area	Lease or Property	DNR Code (Grouped by DOR Code)	DOR Code	Lease or Property Alias	Participating Area Alias	Production Before 4/1/2006	Tax Limitation
▶	Cook Inlet	Cosmopolitan Unit	CD01	CSPN			<input type="checkbox"/>	
	North Slope	Colville River	CR13	FONK			<input type="checkbox"/>	
*							<input type="checkbox"/>	

Exploration Projects

	Area	Name
▶	Cook Inlet	2012 Exploratory Project #65
*		

Reset Next >

Properties

The **Property Selection** data entry view is where “Area”, “Lease or Property”, and associated property codes [“DNR Code (Grouped by DOR Code)”] are selected for population throughout the APTR.

Under the column heading “Area” select from the drop down list the “Areas” in which the filer is reporting. Per 15 AAC 55.215(a)(2) an “Area” of the state is either (A) land north of 68 degrees North latitude (North Slope); (B) land outside the Cook Inlet sedimentary basin not including any land north of 68 degrees North latitude (Central Alaska); or (C) the Cook Inlet sedimentary basin (Cook Inlet).

Under the column heading “Lease or Property” select the local area name in which the “Lease or Property” is located.

Under the column heading “DNR Code (Grouped by DOR Code)” select the DNR Accounting Unit code of the “Lease or Property” for which the filer will report volume data for the tax year of the APTR being prepared. Note that the DNR Accounting Unit Codes (Participating Areas) for which volumes will be reported are shown as subcategories of the DOR (Property) Codes under which filers have historically reported to the DOR. For purposes of the Oil and Gas Production Tax Return volumes are to be reported at the participating area level. In subsequent screens the Data Capture Tool will aggregate the associated participating areas into the appropriate “Lease or Property” for the reporting of Gross Value at the Point of Production (GVPP), lease expenditures, and adjustments to lease expenditures.



“Lease or Property Alias” and “Participating Area Alias” are available to manually enter a name for a “Lease or Property” or “Participating Area” that are not already listed in the drop down selection. Names can be assigned by the filer by using “C.I. TBD” or “N.S. TBD” within the “Lease or Property” and “Participating Area” drop downs and inserting the proper name into the “Alias”.

The “Production before 4/1/2006” check box applies only to Cook Inlet properties that were in commercial production prior to 4/1/2006. If this box is checked, manually enter the tax limitation rate under AS 43.55.011(j)(1) or (k)(1) associated with that property. Note that tax limitation rates attach to a property and are irrespective of when a producer may have acquired a certain piece of property in Cook Inlet.

Exploration Projects

By definition, Exploration Projects occur outside the boundaries of a Lease or Property. Select the “Area” in which the Exploration Project is located. Enter the descriptive “Name” of the project to be reported. The Data Capture Tool will use the assigned Project name throughout the return.

NOTE: Filers that use the Data Capture Tool to report and file their 2012 Oil and Gas Production Tax Return will be able to upload their properties previously selected in the 2012 filing, for the 2013 filing. For these filers, only those new properties that came on-line during calendar (tax) year 2013 will have to be selected and added in the “Property Selection” view for purposes of the 2013 filing.

Refer to Section 3.4 Element Definitions for descriptions of the required data to be reported for “Property Selection”.



3.3.3 Monthly Production Volumes

Element - Volume Reported	Lease or Property	Participating Area	DOR Code	DNR Code	January	February
Production Tax Revenue Interest - Oil Volume in Bbbls - North Slope Excl GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	5	6
Production Tax Revenue Interest - Gas Volume in Mcf - North Slope GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	20	21
Production Tax Revenue Interest - Gas Volume in Mcf - North Slope Excl GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	54	46
Non-Taxable Volumes used in Operations (AS 43.55.020(e)) - Oil Volume in Bbbls - North Slope Excl GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	65	78
Non-Taxable Volumes used in Operations (AS 43.55.020(e)) - Gas Volume in Mcf - North Slope Excl GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	45	46
mmbtu/BOE Conversion Factor	Colville River	Colville R. Tr 917/...	FONK	CR13	21	64
Landowner's Royalty Interest - Oil Volume in Bbbls - North Slope Excl GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	77	78
Landowner's Royalty Interest - Gas Volume in Mcf - North Slope GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	89	89
Landowner's Royalty Interest - Gas Volume in Mcf - North Slope Excl GUIIS	Colville River	Colville R. Tr 917/...	FONK	CR13	13	15

The “Monthly Production Volumes” data entry screen displays all of the categories of production for which volumes are to be reported/entered for each “Participating Area” based upon “Leases or Properties” selected in the “Properties Selection” view. The properties previously selected in the “Properties Selection” screen will automatically be listed along with the required data entries to be reported for each month and each property.

If multiple “Areas” (North Slope and Cook Inlet) were specified in the “Property Selection” view, use the dropdown menu labeled “Area” to switch between the reporting Areas (North Slope or Cook Inlet) and to enter volumes for all the “Participating Areas” previously selected and now listed automatically in the “Monthly Production Volumes” data entry view within each “Area.”

Filers are to enter taxable volumes, net of state and federal royalty shares, in barrels for oil, and in Mcf for gas, for each of the required Participating Areas previously chosen under the “Property Selection” screen to be reported for each month of the entire calendar (tax) year. If gas was produced from the “Lease or Property” then the mmbtu/BOE Conversion Factor must also be entered on a monthly basis so that BTU equivalent barrels may be calculated for purposes of the tax. Note, that, although the Data Capture Tool summarizes the monthly entries for the mmbtu/BOE Conversion Factors the “Total” or sum of the mmbtu/BOE Conversion Factors is not used in any calculations on the Oil and Gas Production Tax Return.

Important Note: the volumes to be entered for the “Production Tax Revenue Interest” include taxable volumes under both AS 43.55.011(e) AND (i). The volumes entered for the “Landowner’s Royalty Interest” (LRI) should include only those volumes taxable under AS 43.55.011(i). These LRI volumes will be subtracted from the “Production Tax Revenue Interest”



volumes previously entered to derive the amount of production upon which the producer's tax liability will be based for "Production Tax Revenue Interest AS 43.55.011(e)".

There must be an entry in all cells for each of the properties selected in order for the volumes reporting to be complete.

Refer to Section 3.4 Element Definitions for descriptions of the required data to be reported for Monthly Production Volumes.

3.3.4 Monthly GVPP

Gross Value (Total Amount) at Point of Production	Lease or Property	Participating Area	January	February	March
Gross Value at Point of Production - Total Amount in Dollars (gas) - North Slope Excl GUI5	Colville River	All	\$20	\$44	\$68
Gross Value at Point of Production - Total Amount in Dollars (gas) - North Slope GUI5	Colville River	All	\$12	\$16	\$19
Gross Value at Point of Production - Total Amount in Dollars (oil) - North Slope Excl GUI5	Colville River	All	\$64	\$78	\$89
Landowner's Royalty Interest - Total Amount in Dollars (gas) - North Slope Excl GUI5	Colville River	All	\$16	\$18	\$19
Landowner's Royalty Interest - Total Amount in Dollars (oil) - North Slope Excl GUI5	Colville River	All	\$14	\$16	\$19

At the bottom of the window, there are 'Reset' and 'Next >' buttons.

The "Monthly GVPP" data entry view displays all of the required GVPP amounts to be reported for each "Lease or Property" selected in the "Property Selection" view. Similar to the "Monthly Production Volumes," if multiple "Areas" were specified in the "Property Selection" view, use the dropdown menu labeled "Area" to switch between North Slope and Cook Inlet. Enter the total dollar amount of the GVPP for each "Lease or Property" identified from the "Property Selection" screen for each month for the entire calendar year.

For GVPP, amounts should be entered at the "Lease or Property" level that aggregates all of the participating areas within a specific "Lease or Property". Only volumes are to be entered at the participating area level.

There must be an entry in all data entry cells for the "Monthly GVPP" amounts reporting to be complete.



Refer to Section 3.4 Element Definitions for descriptions of the required data to be reported for “Monthly GVPP”.

3.3.5 Expenditures

Lease or Property	Participating Area	Project	Qualified Capital Expenditures	Total Non-Capital Exps. excluding overhead	Ad Valorem Tax on Oil & Gas Property	Payments in Lieu of Taxes	Net Profit Share Payments
Cosmopolitan Unit	All	--	\$13	\$45	\$78	\$3	\$2
--	--	2012 Exploratory Proj...	\$87	\$55	\$12	\$33	\$22

The “Expenditures” data entry view displays all of the required expenditure types to be reported for each “Lease or Property” previously selected in the “Property Selection” view. The properties previously selected will automatically be listed here. Exploration expenditures that occur outside of a lease or property should be recorded under the “Project” name previously identified in the “Property Selection” screen.

Expenditures should be reported at the “Lease or Property” level as shown on the screen that aggregates all of the participating areas within a specific “Lease or Property”. Similar to the “Monthly Production Volume” and “Monthly GVPP (Amount)” views, if multiple “Areas” were selected in the “Property Selection” view, use the dropdown menu labeled “Area” to switch between the North Slope and Cook Inlet “Areas”.

Refer to Section 3.4 Element Definitions for descriptions of the required data to be reported for each “Lease or Property” or “Project” following the column labeled “Project.”



3.3.6 Credits

State of Alaska Department of Revenue Return Filer

Home Save About Exit

Summary Data Entry

Credits

Type of Credit	Source	Credit Amount
Oil and gas producer education credit AS 43.55.019	Ed. Credit Form	
Carry-forward of AS 43.55.025 Alternative Tax Credit from a prior period		
Alternative Tax Credit for oil and gas exploration, AS 43.55.025 N. Slope	Form 0405-320	\$12
Alternative Tax Credit for oil and gas exploration, AS 43.55.025 Non- N. Slope, Non- Cook Inlet	Form 0405-320	\$55
Alternative Tax Credit for oil and gas exploration, AS 43.55.025 Cook Inlet	Form 0405-320	\$23
Transitional Investment Expenditure Credit, AS 43.55.023(i)	Form 0405-330	\$7
Carry-forward of AS 43.55.023(a) Qualified Capital Expenditure Credit from a prior period for expenditures incurred North of 68 degrees		
Qualified Capital Expenditure Credit, AS 43.55.023(a)(1) earned during tax period North of 68 degrees		
Qualified Capital Expenditure Credit, AS 43.55.023(a)(2) earned during tax period North of 68 degrees		
Carry-forward of AS 43.55.023(a) Qualified Capital Expenditure Credit from a prior period for expenditures incurred South of 68 degrees		
Qualified Capital Expenditure Credit, AS 43.55.023(a)(1) earned during tax period South of 68 degrees		

Credit Certificates

Type of Credit	Source	Certificate Number	Certificate Issued Year	Amount Shown on Certificate	Amount Available For This Return
Transferable Tax Credit Certificate under AS 43.55.025				\$0	\$0
Transferable Tax Credit Certificate under AS 43.55.023d or n				\$0	\$0

Reset Next >

The “Credits” data entry view displays, by credit type, the required credit amount data that a filer must report as it applies to the return being completed.

Note, for the certificates that are the subject of the Transferable Tax Credit Certificates under AS 43.55.025 on lines 23-25 of the APTR, these are for Certificates that have been EARNED by the filer. The certificate number and amount for each Transferable Tax Credit Certificate under AS 43.55.025 earned during the filing period are to be entered separately in the bottom table labeled “Credit Certificates”.

The screen shows that Transferable Tax Credit Certificates under AS 43.55.023(d) or (n), as limited by AS 43.55.023(e) are also to be entered separately in the bottom table labeled “Credit Certificates”. The Transferable Tax Credit Certificates under AS 43.55.023(d) or (n), as limited by AS 43.55.023(e) and that are the subject of lines 64-66 of the APTR are for transferable tax credit certificates that have been ACQUIRED/PURCHASED by the filer. If the Transferable Tax Credit Certificate under AS 43.55.023(d) or (n), as limited by AS 43.55.023(e) is a “B” type certificate, be sure to enter the calendar year the certificate was issued in the appropriate cell.

Refer to Section 3.4 Element Definitions for descriptions of the required data to be reported as listed in the column titled “Type of Credit.”



3.3.7 Installment Payments

Month	Installment Payment Date	Surcharge Payment Date	AS 43.55.201 Conservation surcharges paid	AS 43.55.300 Conservation surcharges paid	Monthly Estimated Installment Payment under AS 43.55.020: Interest Paid	Monthly Estimated Installment Payment under AS 43.55.020: Tax Paid	Total
January	1/1/2012	1/1/2012	\$0	\$0	\$0	\$0	\$0
February	2/1/2012	2/1/2012	\$0	\$0	\$0	\$0	\$0
March	3/1/2012	3/1/2012	\$0	\$0	\$0	\$0	\$0
April	4/1/2012	4/1/2012	\$0	\$0	\$0	\$0	\$0
May	5/1/2012	5/1/2012	\$0	\$0	\$0	\$0	\$0
June	6/1/2012	6/1/2012	\$0	\$0	\$0	\$0	\$0
July	7/1/2012	7/1/2012	\$0	\$0	\$0	\$0	\$0
August	8/1/2012	8/1/2012	\$0	\$0	\$0	\$0	\$0
September	9/1/2012	9/1/2012	\$0	\$0	\$0	\$0	\$0
October	10/1/2012	10/1/2012	\$0	\$0	\$0	\$0	\$0
November	11/1/2012	11/1/2012	\$0	\$0	\$0	\$0	\$0
December	12/1/2012	12/1/2012	\$0	\$0	\$0	\$0	\$0
Total			\$0	\$0	\$0	\$0	\$0

The “Installment Payments” view displays the required payment amounts to be reported for each month for the entire calendar year for both the installment payment of estimated tax and the amount of the conservation surcharges. If payments for the installment payment of estimated tax versus the conservation surcharges are made on different dates, enter those dates on the appropriate lines with the actual date the respective payments were made. Monthly installment payments are required by AS 43.55.020 and include, in addition to the estimated amount of tax levied by AS 43.55.011(e) – (i), surcharges levied by AS 43.55.201 and AS 43.55.300.

Refer to Section 3.4 Element Definitions for descriptions of the required data to be reported as listed in the column headings in the data entry portion of the screen for “Installment Payments”.



3.3.8 Adjustments

State of Alaska Department of Revenue Return Filer

Home Save About Exit

Summary Data Entry

Adjustments

Adjustments EXCLUDING AS 43.55.170(a)(3)(b) Area: Cook Inlet

	Tax Area	Lease or Property	Participating Area	Project Name	(a)(1) Capital Portion	(a)(1) Non-Capital Portion	(a)(2) Capital Portion	(a)(2) Non-Capital Portion	(a)(3)(a) Capital Portion	(a)(3)(a) Non-Capital Portion
▶	Cook Inlet	Cosmopolitan Unit	All	--						
	Cook Inlet	--	--	2012 Exploratory ...						

AS 43.55.170(a)(3)(b) Adjustments

	Lease or Property	Purchaser - Payer	Month	Gas Proceeds Received in Dollars - Cook Inlet	Gas Volume in Mcf Injected for Repressuring-Cook Inlet	Gas Volume in Mcf Used in Operations-Cook Inlet	Gross Gas Volume Sold in mcf - Cook Inlet	Gross Oil Volume Sold in bbls - Cook Inlet	Oil Proceeds Dollars - Inlet
*									

Reset Done

As with other views using the **Data Capture Tool** there is a screen for each “Area” of the state identified under **Property Selection** that can be selected by using the drop down menu labeled “Area”. The **Adjustments** view separates adjustments under AS 43.55.170 into two main sections: (i) Adjustments EXCLUDING AS 43.55.170(a)(3)(B) Adjustments and (ii) AS 43.55.170(a)(3)(B) Adjustments.

Adjustments EXCLUDING AS 43.55.170(a)(3)(B) Adjustments

For adjustments other than adjustments under AS 43.55.170(a)(3)(B), the “Lease or Property” and “Project” cells are auto-filled by “Area” based on information provided in the **Property Selection** view. Identify the adjustment by type as either an AS 43.55.170(a)(1), (2), or (3) adjustment and enter the amount of the adjustment by “Lease or Property” or “Project” in the appropriate cell. The Data Capture Tool allows the filer to identify whether the adjustment is for capital or non-capital portions of lease expenditures to be adjusted under AS 43.55.170.

AS 43.55.170(a)(3)(B) Adjustments

For AS 43.55.170(a)(3)(B) adjustments first select the “Area” of the state to which the adjustment applies. Once the correct “Area” and the appropriate “Lease or Property” have been selected, the “Purchaser – Payer” names can be entered and the applicable “Month(s)” can be selected before entering data in the remaining columns for each adjustment.

NOTE: If oil or gas was sold or transferred by the filer for use in lease operations under AS 43.55.170(a)(3)(B) be sure to obtain from the purchaser or transferee a signed and notarized copy of the “Producer’s Affidavit” that is available on the Tax Division website at www.alaska.tax.gov and file with the return a signed and notarized affidavit for each contract under which the oil or gas was sold or transferred.



If an adjustment is selected all cells must contain an entry, even if the amount is zero.

Refer to Section 3.4 Element Definitions for descriptions of the required data to be reported under the “Adjustments” screen.



3.4 Element Definitions

The following elements are located throughout the APTR. The definitions are listed here in order of the data entry screen in which they appear. Within the application there are tooltips that appear when the user hovers over the element.

These definitions are strictly for use in the APTR, and that if there is a conflict, applicable statutory provisions control.

Filer Authorization view:

Element	Definition
Taxfiler Name	Legal Name of Organization responsible for filing a return with the State of Alaska, Department of Revenue
Taxfiler EIN	Tax Filer's Employer ID Number
Tax Year	Calendar Year for which Annual Tax Return is being filed
MAX Months in Production	Maximum number of months for which oil and gas was produced during the tax year being filed
Days in Production	Maximum number of days during which oil and gas was produced during the tax year being filed
Preparer Name	List the name of the person that prepared the return and is the appropriate contact for questions regarding representations made on the return
Preparer Title	List the position or working title assigned by the employer of the Preparer of the return.
Preparer Phone	List the area code and phone number at which the Preparer can be directly contacted.
Preparer Email	List the Preparer's work email at which he or she can be contacted in reference to the return being filed.
Authorizer Name	List the name of the person vested with the legal authority to sign and file the return on behalf of the company
Authorizer Title	List the position or working title assigned by the employer of the Authorizer of the return.
Authorizer Phone	List the area code and phone number at which the Authorizer can be directly contacted.
Authorizer Email	List the Authorizer's work email at which he or she can be contacted in reference to the return being filed.
Mailing Address1	List the mailing (street) address of the Authorizer of the return being filed.
Mailing Address2	List additional mailing address information if needed, otherwise leave blank.
City / State	List the Authorizer's mailing address, city, and state.
Zip + four	List the Authorizer's mailing address U.S. postal zip code .
Physical Address1	List the Authorizer's physical street address where employed.
Physical Address2	List the Authorizer's physical street address additional information if needed, otherwise leave blank
City / State	List the Authorizer's physical address, city, and state.
Zip + four	List the Authorizer's physical address U.S. postal zip code.

**Property Selection view:**

Element	Definition
Area	Tax Area: either North Slope, Cook Inlet, or Central Alaska
Lease or Property	For purposes of the APTR, "Lease or Property" includes a single lease, a lease characterized as a tract post-unitization, a participating area comprised of multiple leases or tracts, or, for aggregating certain costs within an Area of the state, a unit. The appropriate reporting level for GVPP, (lease) Expenditures, and Adjustments.
Participating Area	For "Leases or Properties" that contain state lands, that part of a unit approved as a participating area by the Commissioner of Natural Resources under 15 AAC 83.351. For "Leases or Properties" that contain only federal and/or private lands, but no state lands, that part of a unit area which is considered reasonably proven to be productive of unitized substances in paying quantities and to which production is allocated in the manner described in the unit agreement. The appropriate reporting level for volumes.
Lease or Property Alias	The Alias provides a portal of entry for "Leases or Properties" that are not already identified on the APTR Data Capture Tool. Allows the ability to manually enter a new Lease or Property name if TBD#1 – 10 has been selected from the Lease or Property drop down menu
Participating Area Alias	The Alias provides a portal of entry for "Leases or Properties" that are not already identified on the APTR Data Capture Tool. Allows the ability to manually enter a new Participating Area name if TBD#1 – 10 has been selected from the Participating Area drop down menu
Production Before 4/1/2006	Asks for the date that a lease entered into commercial production. Note, that, the start date for commercial production is attached to the lease or property and is independent of the date the lease or property was acquired by the person filing a return. Applies only to leases or properties in the Cook Inlet Area, check the box if the lease or property was in production prior to 4/1/06 and enter the amount of the Tax limitation under AS 43.55.011(j), (k), or (o).
Tax Limitation	Applies only to those leases or properties in commercial production prior to 4/1/06, as noted, above. Manually enter the Tax Limitation rate under AS 43.55.011(j)(1) or (k)(1) that is applicable to the leases or properties in question
Projects Name	Enter the project name for exploration projects that occur outside the boundaries of a lease, property, or unit.

**Monthly Production Volumes view:**

Element	Definition
Production Tax Revenue Interest	The total amount of taxable volume, net of state and federal royalty shares, in barrels for oil, and Mcf for gas, for taxes levied by BOTH AS 43.55.011(e) AND (i). Volumes are to be reported at the Participating Area level using the DNR/DOR property codes assigned under the "Property Selection" view. The Data Capture Tool will subtract the number of barrels reported under the Landowner's Royalty Interest to determine the number of barrels necessary to calculate the producer's tax under AS 43.55.011(e).
Landowner's Royalty Interest	The amount of taxable volume, in barrels for oil, and Mcf for gas, for taxes levied by AS 43.55.011(i). Volumes are to be reported at the Participating Area level using the codes assigned under the "Property Selection" view.

Montly GVPP view:

Element	Definition
Gross Value at the Point of Production	The total (Gross) amount, in dollars, for the respective "Lease or Property" at the point of production.

Expenditures view:

Element	Definition
Ad Valorem Tax on Oil & Gas Property	Property taxes paid to the state of Alaska incurred and paid on assets used in exploring for, developing, or producing oil or gas deposits.
Net Profit Share Payments	That portion of net profit share lease payments allowed as lease expenditures by AS 43.55.165(e)(2)
Payments in Lieu of Taxes	Payments made of or in lieu of taxes other than (i) payroll taxes under 15 AAC 55.260(a)(3), or (ii) sales taxes, use taxes, or excise taxes on goods or services.
Qualified Capital Expenditures	An expenditure that is a lease expenditure under AS 43.55.165 and also meets the other requirements defined in AS 43.55.023(o).
Total Non-Capital Exps, excluding overhead	Allowable lease expenditures under AS 43.55.165, excluding overhead, that are not capital expenditures or qualified capital expenditures under AS 43.55.023(o).

Credits view:

Element	Definition
Credit Certificate Number	The number assigned by the State of Alaska, Department of Revenue, Oil and Gas Tax Division to a tax credit certificate issued by the Department. Note that not all credits are necessarily issued as a certificate.
Credit Amount	Enter the full amount of a tax credit or tax credit certificate by credit type. The APTR will calculate the amount of the credit which is available and may be applied to the return.

**Installments view:**

Element	Definition
Payment Date	Date payment submitted to State of Alaska
AS 43.55.201 Conservation surcharges paid	Conservation surcharge of \$.01 per barrel under AS 43.55.201 paid during the calendar year.
AS 43.55.300 Conservation surcharges paid	Conservation surcharge of \$.04 per barrel under AS 43.55.300 paid during the calendar year.
Monthly Estimated Installment Payment under AS 43.55.020: Interest Paid	Amount of interest paid, if any, with monthly estimated installment payment required by AS 43.55.020(a) for payments made other than on the due date.
Monthly Estimated Installment Payment under AS 43.55.020: Tax paid	Amount of the monthly estimated installment payment made as required by AS 43.55.020(a) for production subject to tax under AS 43.55.011(e) – (i).

Adjustments view:

Element	Definition
AS 43.55.170(a)(1) Capital Portion	AS 43.55.170(a)(1) Capital portion of adjustments to lease expenditures allowed by AS 43.55.165
AS 43.55.170(a)(1) Non-Capital Portion	AS 43.55.170(a)(1) Non-Capital portion of adjustments to lease expenditures allowed by AS 43.55.165
AS 43.55.170(a)(2) Capital Portion	AS 43.55.170(a)(2) Capital portion of adjustments to lease expenditures allowed by AS 43.55.165
AS 43.55.170(a)(2) Non-Capital Portion	AS 43.55.170(a)(2) Non-Capital portion of adjustments to lease expenditures allowed by AS 43.55.165
AS 43.55.170(a)(3) Capital Portion	AS 43.55.170(a)(3) Capital portion of adjustments to lease expenditures allowed by AS 43.55.165
AS 43.55.170(a)(3) Non-Capital Portion	AS 43.55.170(a)(3) Non-Capital portion of adjustments to lease expenditures allowed by AS 43.55.165
AS 43.55.170(a)(3)(B) Gas Proceeds Received in Dollars	Pertains to total proceeds received for the sale or transfer of gas used in operations as described in AS 43.55.170(a)(3)(B)
AS 43.55.170(a)(3)(B) Gas Volume in Mcf for Repressuring	The total volume of gas sold or transferred, by month, for use in oil or gas operations and used for increasing or maintaining reservoir pressure as described AS 43.55.170(a)(3)(B)
AS 43.55.170(a)(3)(B)	The total volume of gas sold or transferred, by month, for use in oil or gas operations as described in AS 43.55.170(a)(3)(B)



Gas Volume in Mcf used in Operations	
AS 43.55.170(a)(3)(B) Gross Gas Volume Sold or Transferred in Mcf	The total volume of gas sold or transferred, by month, for use in oil or gas operations including both for increasing or maintaining reservoir pressure and use other than increasing or maintaining reservoir pressure as described in AS 43.55.170(a)(3)(B)
AS 43.55.170(a)(3)(B) Gross Oil Volume sold or Transferred in bbls	Pertains to total proceeds received for the sale or transfer of oil used in operations as described in AS 43.55.170(a)(3)(b)
AS 43.55.170(a)(3)(B) Oil Proceeds Received in Dollars	The total volume of oil sold or transferred, by month, for use in oil or gas operations as described in AS 43.55.170(a)(3)(B)
AS 43.55.170(a)(3)(B) Oil Volume in bbls Injected for Repressuring	The total volume of oil sold or transferred, by month, for use in oil or gas operations other than increasing or maintaining reservoir pressure as described in AS 43.55.170(a)(3)(B)
AS 43.55.170(a)(3)(B) Oil Volume in bbls Used in Operations	The total volume of oil sold or transferred, by month, for use in oil or gas operations as described in AS 43.55.170(a)(3)(B)



4 Submitting APTR to State of Alaska

The following instructions outline the steps to submit the APTR and any supporting documents to the State of Alaska DOR. In order to complete the return, access to both myAlaska and OTIS is required.

1. Login to myAlaska

State of Alaska myAlaska My Government Resident Business in Alaska Visiting Alaska State Employees

myAlaska

HOME SERVICES MYPROFILE HELP

myAlaska Login

Username:

Password:

Sign-In

[Forgot my Username](#)

[Forgot my Password](#)

[New User: Register for a myAlaska Account](#)

[Help](#) [Privacy Policy](#) [User Agreement](#) [Browser Compatibility](#)

Department of Administration
Enterprise Technology Services (ETS)
Email: myalaska.help@alaska.gov
Monday - Friday, 10:00 AM to 4:30 PM Alaska Time
Anchorage: 907-269-6311 || Fairbanks: 907-451-5911 || Juneau: 907-465-5211



3. Navigate to the OTIS application (**DOR – Tax Division Services** link under **Services for Employers**)



Services for Businesses

[Coastal Project Questionnaire](#)

Coastal Project Questionnaire

[Corporate Filings](#)

Manage corporate filings with Department of Commerce

[DBP – EGrAMS Grant Management](#)

EGrAMS - Grants Management System

[DEC Online Services](#)

Access Department of Environmental Conservation online services

[DEC Pay Invoices](#)

Department of Environment Conservation Online Payment Center

[DEC Water Online Application System \(OASys\)](#)

A DEC, Division of Water multi-purpose system for electronically submitting and/or signing Applications, Questionnaires, Notices of Intent and Reports.

[DHSS - eGrants](#)

Electronic grant filing with HSS

[DMV Partners](#)

Manage your business's obligations with the Division of Motor Vehicles Partners Program

[DNR Division of Oil and Gas - Submit Royalty and NPSL Filings](#)

Oil and Gas Royalty and NPSL Reporting

[DOL Employer Surveys](#)

DOL Employer Surveys

[DOR - Tax Division Services](#)

Department of Revenue

[Employment Security Tax](#)

Manage your business's Employment Security Tax filings



5. Navigate to the Filing Center

State of Alaska myAlaska My Government Resident

Department of Revenue - Tax Division
Online Tax Information System

Home Filings Payments Partners Permits

Welcome Apr 2

Thank you for using our Online Tax Information System (OTIS) - the gateway for doing e-business: make payments, file returns, and apply for licenses/permits online. Choose from the following options above.

- Filing Center**
Create and submit original tax returns to the State of Alaska Tax Division.
- Payment Center**
Create and submit payments to the State of Alaska Tax Division.
- Partner Center**
Manage data and submit reports in OTIS for partner organizations and individuals.
- Permit Center**
Take the Gaming Permittee test or navigate to the Online Permitting and Licensing application.
- Cart**
Review, manage, and complete return and payment transactions.
- DropBox**
Upload files to the Tax Division or download files from the Tax Division.
- My Account**
Manage your registrations, manage users (administrators only), or view your organization.
- Help**
Get online assistance using OTIS.



7. Select the Company you want to represent and click continue

Select the company you want to represent.

In order to use this section of OTIS, you need to select the organization you are going to represent. Please select a company from the list of your approved organization registrations below, and click the continue button. If you do not have any organizations listed, you need to register before you can use this section of OTIS. Select ['My Account'](#) to register a organization or to view any pending registrations you may have previously submitted.

User - ****TEST TAX PAYER DO NOT USE****

Are there no organizations listed? Click [My Account](#) to register.

8. Click the Create a New Filing link

State of Alaska myAlaska My Government Resident Business in A

Department of Revenue - Tax Division
Online Tax Information System

Home **Filings** Payments Partners Permits Cart

 The Filing Page is the area in OTIS where you prepare and file a selected tax program's original tax r links on the Filing page allow you to start a new, original tax return as well as access and manage pre for your selected business or organization. If you are trying to file an amended or bonus return you m

Create a New Filing
 Click on the underlined blue link above to start a new, original tax return for a specific tax program that is avail: the desired tax program, the system will lead you through the preparation of your tax return. You will be given ; or by uploading a data file. There is an online tutorial available to show you how to prepare and upload a data 1 or bonus return you must file a paper return.

Continue a Saved Filing
 Click on the underlined blue link above to access tax returns that have been previously saved in OTIS. You will complete any tax returns that you have not already signed and submitted to the Tax Division.

Delete a Saved Filing
 Click on the underlined blue link above to access tax returns that have been previously saved in OTIS that you those returns that have not been signed and submitted to the Tax Division.

State of Alaska myAlaska My Government Resident Business in Alaska Visiting Alaska State Employees



9. On the Tax Program Selection Screen, Select the “Oil and Gas Annual Tax Return” and select the Continue button.

Create Filing: Select a Tax Program.

Oil and Gas Production Tax

Continue Cancel Register

10. Select the Filing Type. Use the Dropdown Menu to select “Oil and Gas Annual Production Tax Return”. Select the Next button.

Home **Filings** Payments Partners Permits

Select a Filing Type

Oil and Gas Production Tax

NOTE: Please use the 'Previous' and 'Next' buttons at the bottom of each step to navigate buttons at the top of your browser.

* - indicates required field

Select the filing type:* Oil and Gas Annual Production Tax Return ▼

Previous

11. Upload XML file
 - a. Click the Add Button
 - b. Use the File Browser to find the XML data exported by the APTR Data Capture Tool
 - c. Select the Type (Annual Production Tax Return)
 - d. Add a Title and Description
 - e. Click Attach

Continue to attach any document you would like to send in addition to the XML file.



Attach Documents - Electronic Submission

You may electronically submit:

- 1. Annual Production Tax Return
- 2. Tax Calculations
- 3. Monthly Reporting Form
- 4. Annual Reporting Form
- 5. Amended Production Tax Returns
- 6. Tax Credit Applications Under AS 43.55.023

Usage Tips:
First, use the browse button to select a file from your local system. To see what kinds of files may be uploaded, [click here](#). Then, complete the attachment type, title and description fields before clicking the attach button to add the file to your application attachment list. While the download is in progress, clicking on any button will cancel the upload. If you would like to remove the file from your application, select it in the list and click the "Remove" button.

1. Choose a file to attach: *

2. Add the file to the list:

Type: *

Title: *

Description:

* required field

12. Click on Next to move to the Payment steps

Your electronically submitted files:

Note: The max upload size of a single file is 25MB, but you can submit multiple files to submit more than 25MB together.

Annual Production Tax Return : submission_1850173561.xml (RDI Test submittal)

Telephone 907-269-6620	Fax 907-269-6644
Physical Address Tax Division, Alaska Department of Revenue 550 W 7TH AVE STE 500 ANCHORAGE AK 99501-3555	Mailing Address Tax Division, Alaska Department of Revenue 550 W 7TH AVE STE 500 ANCHORAGE AK 99501-3555

13. Enter payment amount being submitted.

Payment

Oil and Gas Annual Production Tax Return

Tracking Number: 10113

* - indicates required field

Payment amount



14. Review Summary Submission. Hit the "Submit & Add to Cart" Button.

Submission Date: 2/5/2013
Submission Number: 1

A. Taxpayer			Federal EIN or SSN
Last go at this			999999999
B. Mailing Address	City	State	Zip Code + 4
878787	hbjbnkj	kjnkj	99999
C. Physical Address	City	State	Zip Code + 4
nknknm	nmknmk	mkm	0000
E. Original Return?			
No			
F. Amended Return?			Amendment No.
No			
G. Reason for amendment			
H. Annual Tax Summary:			
Annual Production Tax Due, under AS 43.55.011(e) after tax limitations:		Source	AMOUNT
North Slope, excluding gas used in state		Tab 10.A	\$0
North Slope, gas used in state		Tab 10.A	\$0
Cook Inlet Oil, all segments		Tab 10.A	\$0
Cook Inlet Gas, all segments		Tab 10.A	\$0
Subtotal			\$0
Landowners Royalty Interest Production Tax Due under AS 43.55.011(i):		Tab 81	\$0
Annual Total Production Tax Liability			\$0
Tax paid in monthly installments, excluding credits and payments for surcharges		Tab 7	\$0
Sum of Tax Credits Available and Applied to Tax		Tab 10.A	\$0
Subtotal: Tax paid in monthly installment payments plus credits			\$0
Net tax due (owed)			\$0
Interest due (owed) from monthly installment payments		Tab 11	\$0
Interest paid with installment payments		Tab 11	\$0
Net interest due or (owed) from under- or overpayment of monthly installment payments			\$0
Conservation surcharge Due under AS 43.55.201		Tab 15	\$0
Conservation surcharge Due under AS 43.55.300		Tab 15	\$0
Subtotal Total Surcharges Due			\$0
Total surcharges Paid under AS 43.55.201, with monthly installments		Tab 15	\$0
Total surcharges Paid under AS 43.55.300, with monthly installments		Tab 15	\$0
Subtotal of Total surcharges paid			\$0
Net surcharges due/(refund) under AS 43.55.201		Tab 15	\$0
Net surcharges due/(refund) under AS 43.55.300		Tab 15	\$0
Net Total surcharges due/(refund)			\$0
Remittance due, with this return, or refund owed,			\$0
Additional interest due with return, if paid after March 31, 2013			\$0

Attachments Edit View Details	Title (Type), Description
submission_1278475759.xml	Annual Production Tax Return (APTR Test)
Payment Edit View Details	Details
Payment amount	0.00



15. Complete Signing Agreement

Signing Agreement

I declare under penalty of perjury that the information provided in this return has been reviewed by me, and to the best of my knowledge and belief is true, correct and complete.

I certify that the above information is true, correct, and complete to the best of my knowledge.

MyAlaska Password:

Favorite sports player?

16. Select "View Cart"

Continue

You have successfully submitted your filing. You can pay for this now by clicking the 'View Cart' button. If you wish to pay later, click the 'Home' button to continue. Your shopping cart will store this item until it is paid.



18. Check the Payment ID that belongs to your filing. Then select "Checkout".



Below is a list of the items you have access to pay for in your cart. If you do not see the appropriate tax programs, please contact your administrator to request additional rights. To delete an item that you have created in the Payment Center, click on the delete link to the right of that item. Please note that items that you created in the Filing Center cannot be deleted because it is associated with return data that was submitted to the Tax Division at the time of the electronic signature.



To pay for one or more items listed, check the applicable boxes to the left of each desired item and then select the Checkout button at the bottom of the page. You will be forwarded to a screen that will allow you to select the form of payment (ACH debit, wire transfer or check) and a screen where you will provide the information needed by the Alaska Department of Revenue to complete your payment submission. Note, if selecting multiple items to pay, they must be within the same tax program.

123456789 - **TEST TAX PAYER DO NOT USE **

Oil and Gas Production Tax

ID	Payment Type	Filing Period	Amount	
<input type="checkbox"/> 9818	Estimated Tax Payment	200001	\$135,050.00	View Delete
<input type="checkbox"/> 9297	Estimated Tax Payment	201002	\$14,750,000.00	View Delete
<input checked="" type="checkbox"/> 10117	Oil and Gas Annual Production Tax Return		\$5.00	View
<input type="checkbox"/> 10109	Oil and Gas Annual Production Tax Return		\$14.00	View
<input type="checkbox"/> 10112	Oil and Gas Annual Production Tax Return		\$55.00	View
TOTAL:			\$14,885,124.00	

TOTAL (ALL): \$14,885,124.00
TOTAL (Selected): \$5.00

19. Select your payment option and complete appropriate fields.

Items Selected To Pay For:

ID	Tax Program	Payment Type	Filing
10109	Oil and Gas Production Tax	Oil and Gas Annual Production Tax Return	

Payment Options

ACH Debit Please select a payment option from the list on the left to continue the payment process.

Wire Transfer

ACH Credit

Physical Check



21. Print Receipt.

YOUR INFORMATION HAS BEEN SUBMITTED, PLEASE PRINT FOR YOUR RECORDS - DO NOT PRESS THE BACK B

Voucher # A20130140002

Taxpayer Information

Name: **TEST TAX PAYER DO NOT USE **
EIN: **6789
Today's Date: 1/14/2013

Payment Detail

Voucher Code: A20130140002
Payment Type: ACH Credit
Settlement Date: 1/14/2013
Payment Amount: \$14.00



Bank Information

Line Items:

ID	Tax Program	Payment Type	License ID	License Name	Filing Period
10109	Oil and Gas Production Tax	Oil and Gas Annual Production Tax Return			

[Cart](#) [Print PDF Receipt](#)