

ALASKA DOR - OIL & GAS ONETIME HISTORICAL COST HISTORY REPORT V 1.20110812

DRAFT FORM

REPORT TYPE	T1
REPORT CODE	OH
FILING TYPE	R
CUSTOMER ID NUMBER	
UNIT NAME	
REVISION NO.	
REPORT MONTH	
CONTROL NUMBER	
AUTHORIZED DATE	

DRAFT FORM

TAX AREA	
FEDERAL EIN NUMBER	
COMPANY NAME	
ADDRESS1	
ADDRESS2	
CITY	
STATE	
ZIP	
PREPARER	
PREPARER PHONE NUMBER	
PREPARER FAX NUMBER	
AUTHORIZED SIGNATURE (CODE)	
AUTHORIZED SIGNATURE (Printed Name)	
PHONE NUMBER	
FAX NUMBER	

LINE NO.	EXPENDITURE TYPE	EXPENDITURE ITEM	AMOUNT 2006	AMOUNT 2007	AMOUNT 2008	AMOUNT 2009	AMOUNT 2010
1							
2	CAPEX	G&G					
3	CAPEX	Wells Drilling - Exploratory					
4	CAPEX	Wells Drilling - Development					
5	CAPEX	Wells Drilling - Workover					
6	CAPEX	Wells Drilling - Injection - Water					
7	CAPEX	Wells Drilling - Injection - Gas					
8	CAPEX	Platforms - New Field Production					
9	CAPEX	Platforms - Upgrades					
10	CAPEX	Facilities - Production - New					
11	CAPEX	Facilities - Production - Upgrades					
12	CAPEX	Facilities - Support - New					
13	CAPEX	Facilities - Support - Upgrades					
14	CAPEX	Gathering Lines - New					
15	CAPEX	Gathering Lines - Replacements					
16	CAPEX	Transit Lines - New					
17	CAPEX	Transit Lines - Replacements					
18	CAPEX	Alternative Recovery Methods					

LINE NO.	EXPENDITURE TYPE	EXPENDITURE ITEM	AMOUNT 2006	AMOUNT 2007	AMOUNT 2008	AMOUNT 2009	AMOUNT 2010
19	CAPEX	Equipment Purchase					
20	CAPEX	Roads, Pads & Runway - New					
21	CAPEX	Operations CAPEX					
22	CAPEX	Total Exclusions (e)(18)					
23	CAPEX	Total Exclusions (e)(19)					
24	CAPEX	TOTAL CAPEX					
25							
26	CAPEX	Of the above expenditures what amount qualifies as intangible drilling costs? Under IRS 26 U.S.C., C.F.R. 1.612-4.					